



Dynamic Modelling and Optimal Operation of Intelligent Integrated Energy Systems

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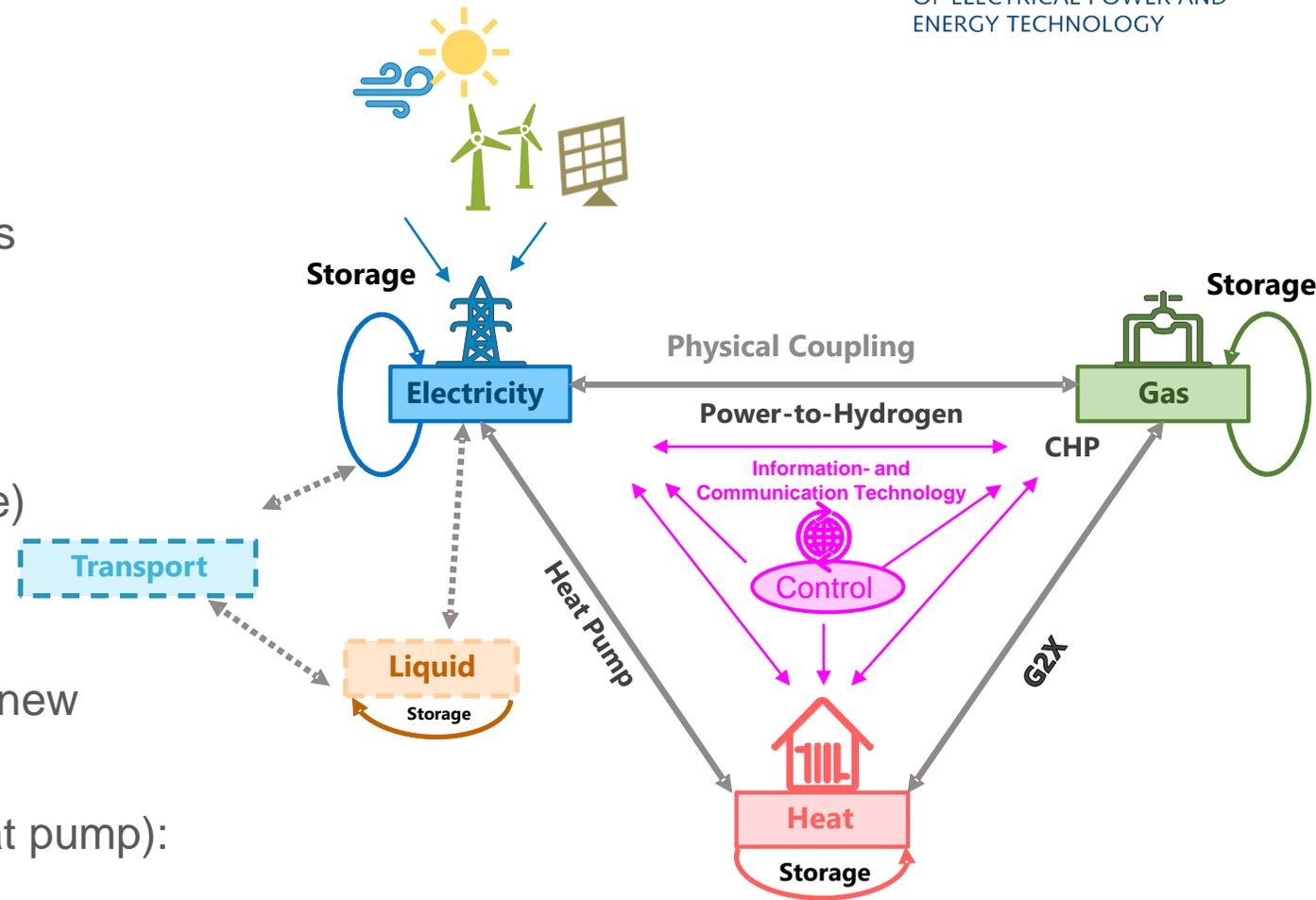
Grids and sector coupling

Motivation

- Decarbonization: use of renewable energies in various consumption sectors (industry, commerce, transport, households)
- Energy sector coupling
- Flexibility from different sectors (storage)

Challenges

- Stability, resilience and reliability of the new system
- Increase of peak load/demand (EV, heat pump): Congestion management
- Coupling needed also at data / ICT level
- Market design and regulatory aspects



Research areas for sector coupling @ ieet

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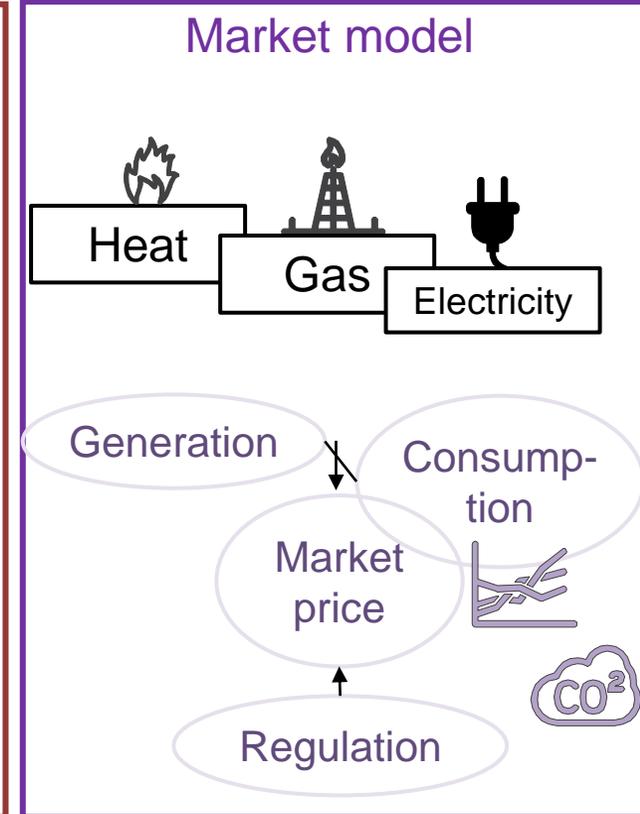
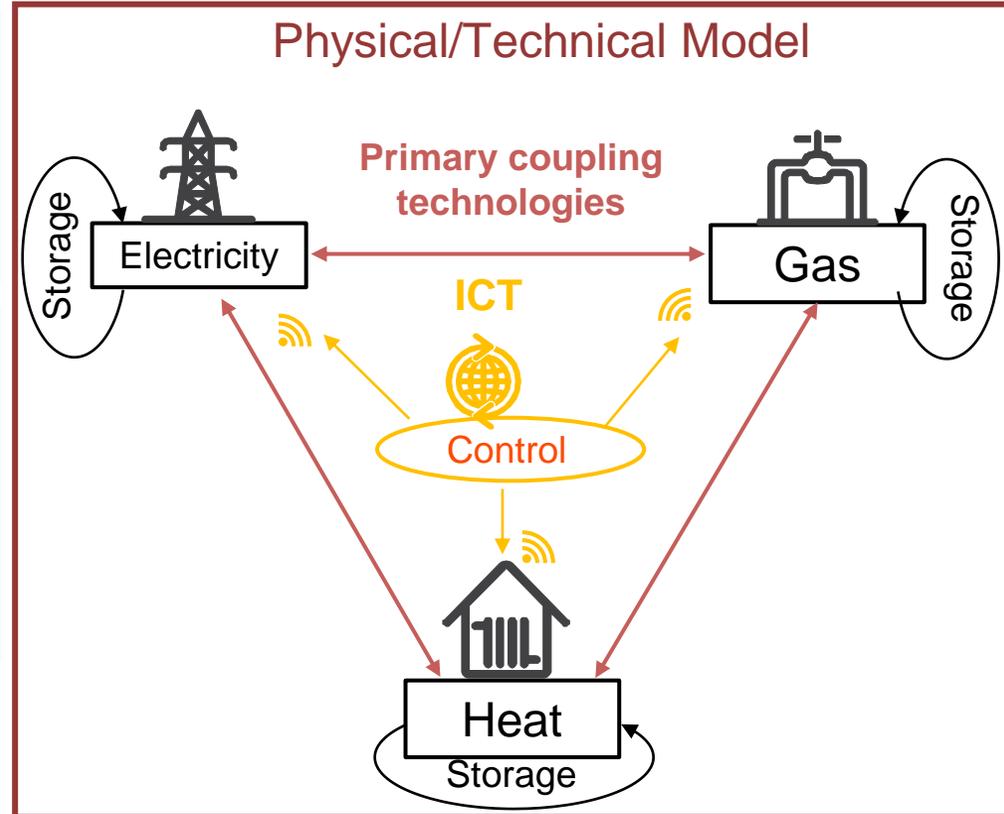
- Dynamic modeling of electricity, gas, heat networks and P2X
- Resilience and stability assessment

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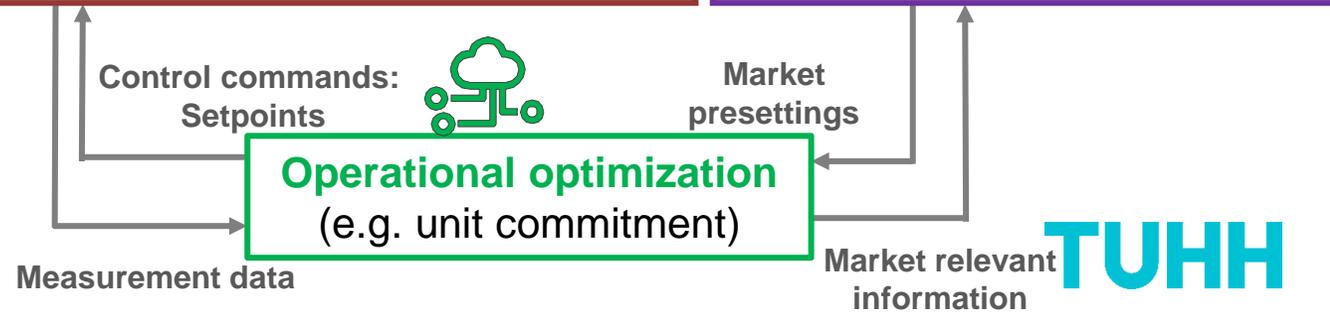
- ICT and operating strategy (cells)
- Model database, co-simulation

EffiziEntEE 

- Flexibility modeling, market design
- Optimization of real-time operation



Operational optimization
(e.g. unit commitment)



open-source
Transient Library

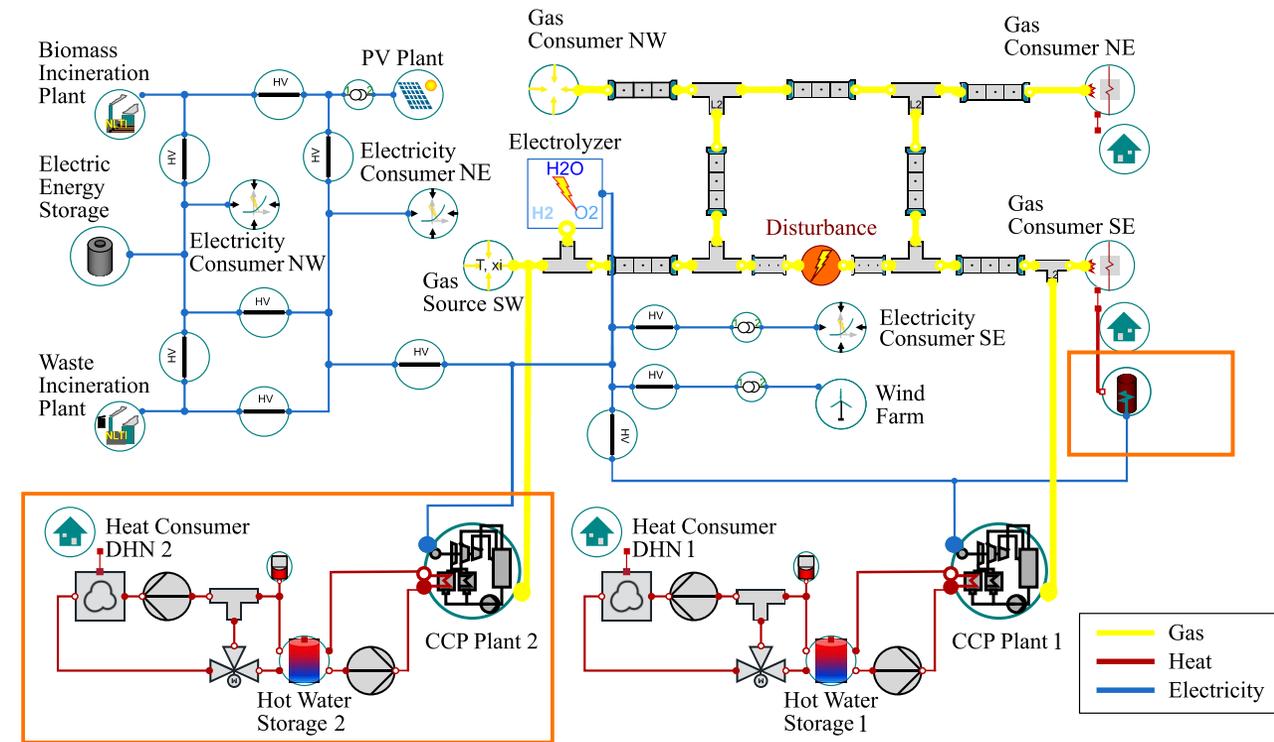
ResiliEntEE: Resilient Sector-Coupled Energy Systems

2017-2021

Objectives

- Dynamic modeling of electricity, gas and heat networks
- Methods for resilience assessment and voltage stability
- Modeling of complex events and interaction analysis
- Extension of the open source  TransiEnt Library

(<https://www.tuhh.de/transient-ee/>)

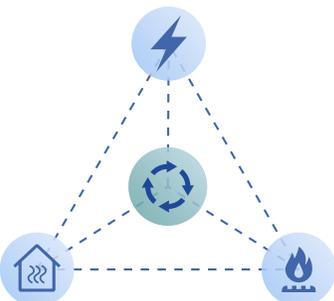
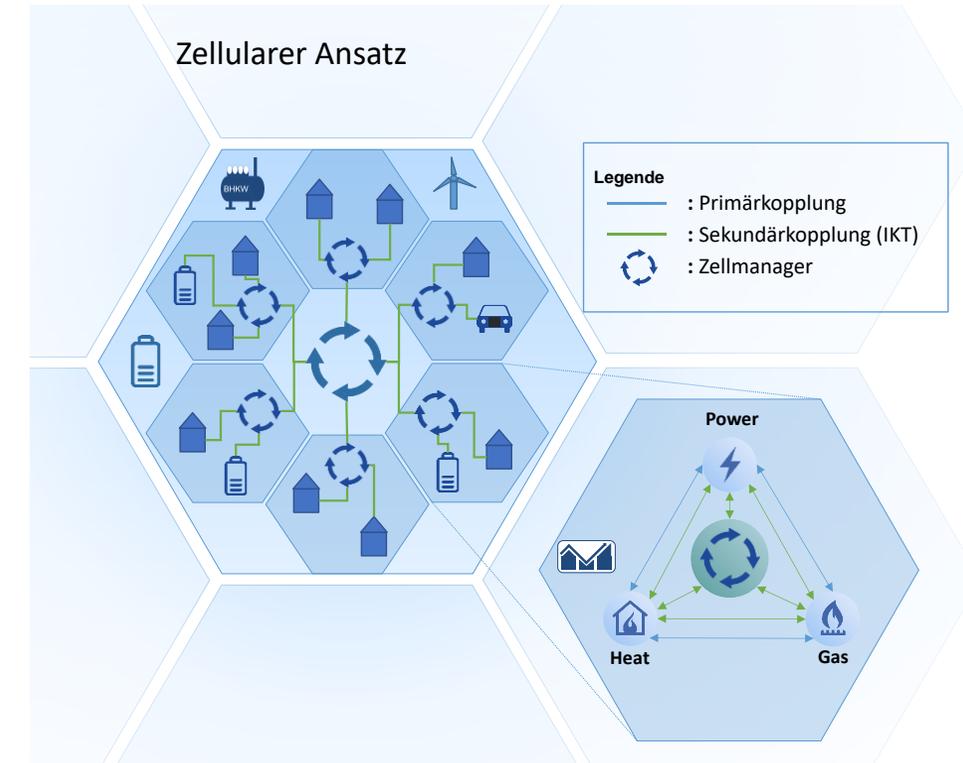


CyEntEE: Cyber-Physical Integrated Energy Systems

2019-2024

Objectives

- Dynamic modeling and evaluation of **future technologies** (EV, P2X, EHP)
- System architecture: "**Cellular Energy System**" with focus on sector-coupled **distribution grids**
- Investigation of suitable **ICT solutions** and architectures
- Optimal **operating strategies** for smart integrated energy systems and optimized **use of flexibility**

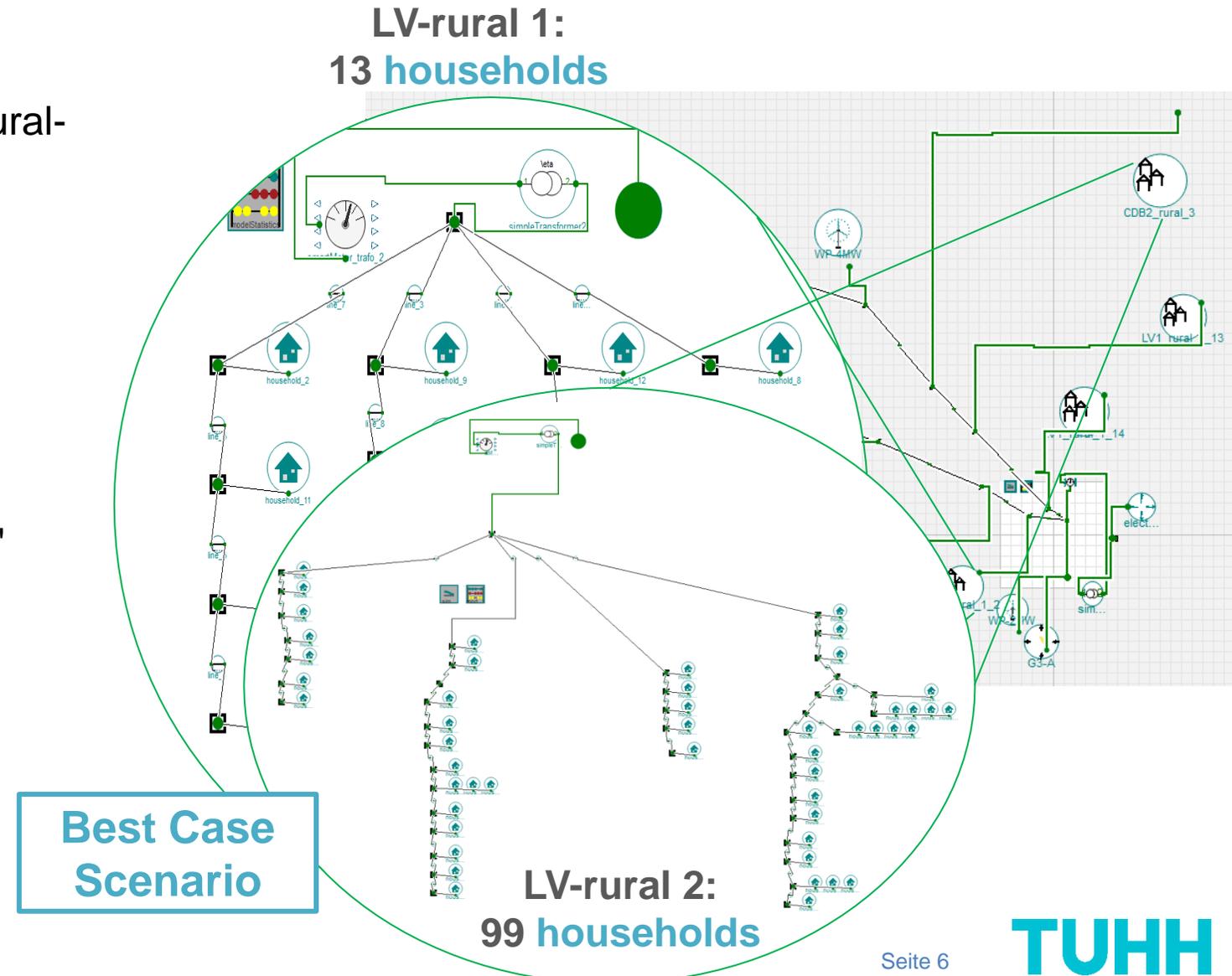


CyEntEE

ieet • 20/04/2023

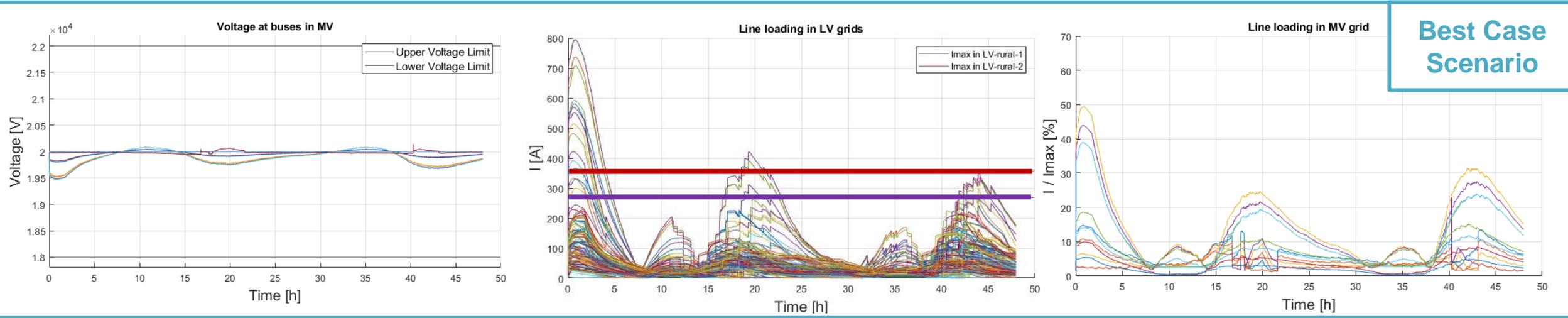
Usecase: Bottleneck analysis in MV-LV-networks

- ❖ MV ring operated open (**Simbench** MV-rural-2-no-switches) with subdivided rural **low-voltage networks**
- ❖ **Electrification scenario** with high penetration of electric cars (90%) and electric heat pumps (80%)
- ❖ 48-hour simulation: "**best case scenario**" in **summer**
 - Outside temperature: ~20°C (avg.)
 - Battery level often high
 - Heat pumps almost not active

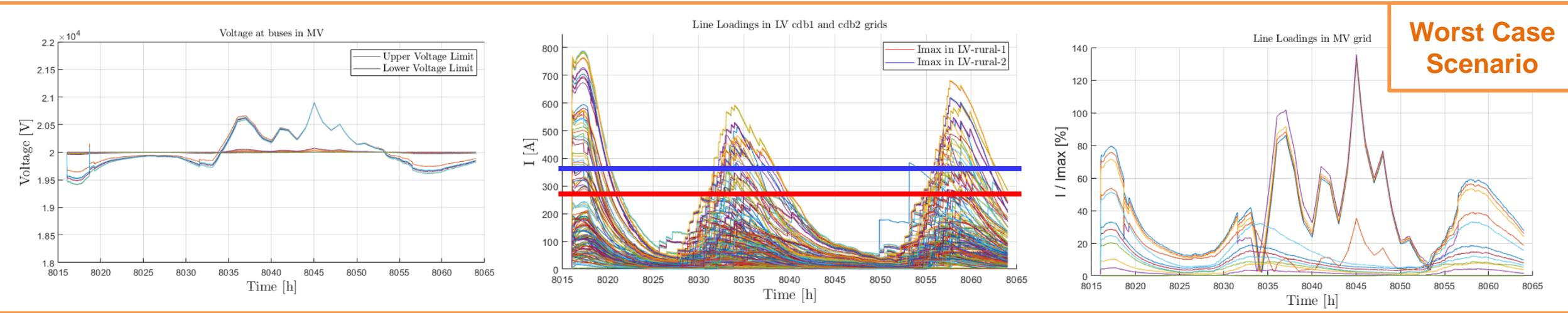


Simulation Results – Examples

Best Case
Scenario



Worst Case
Scenario



DisrupSys: Integration of H₂-infrastructure (storage CHP)

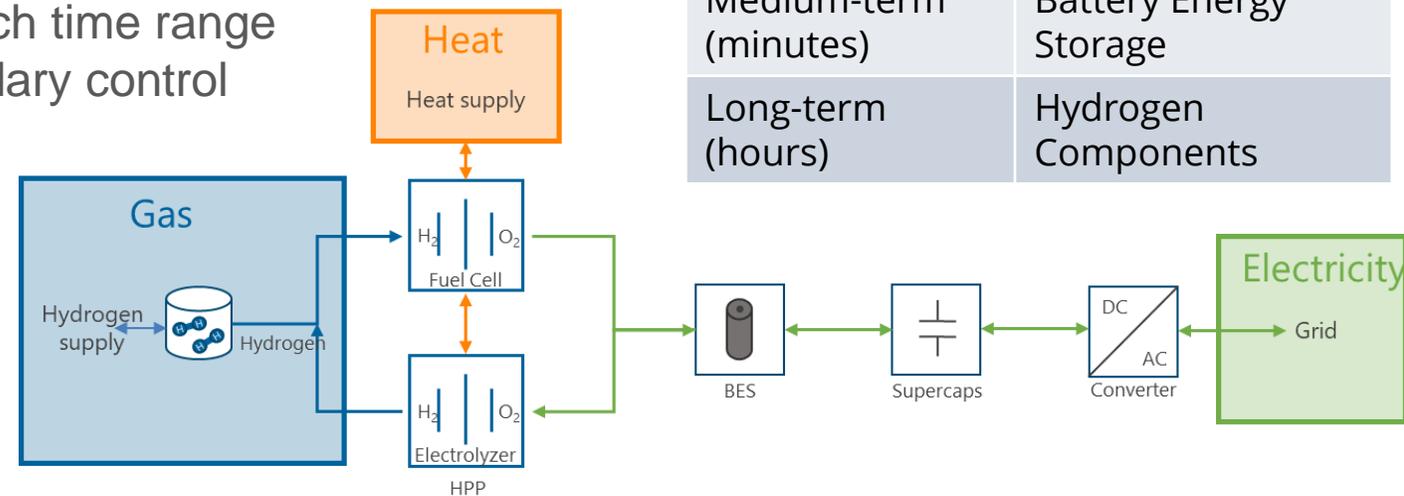
2021-2024

Objectives

- Stability analysis of **voltage angle control according to H. Weber*** in inverter-dominated networks
- Modeling and control of a **hydrogen generation and storage unit**
- Provision of **anxillary services** for each time range (from instantaneous reserve to secondary control reserve)

* **Weber, H.:** *Von der Frequenzregelung mit Schwungmassen (netzstützende Maßnahmen) zur Winkelregelung mit Umrichtern (netzbildende Maßnahmen)*, 12. ETG/GMA-Fachtagung „Netzregelung und Systemführung“, 26.–27.09.2017, Berlin

| Time scope | Technology |
|------------------------------|------------------------|
| Short-term ((m)seconds) | Supercaps |
| Medium-term (minutes) | Battery Energy Storage |
| Long-term (hours) | Hydrogen Components |



Supported by:

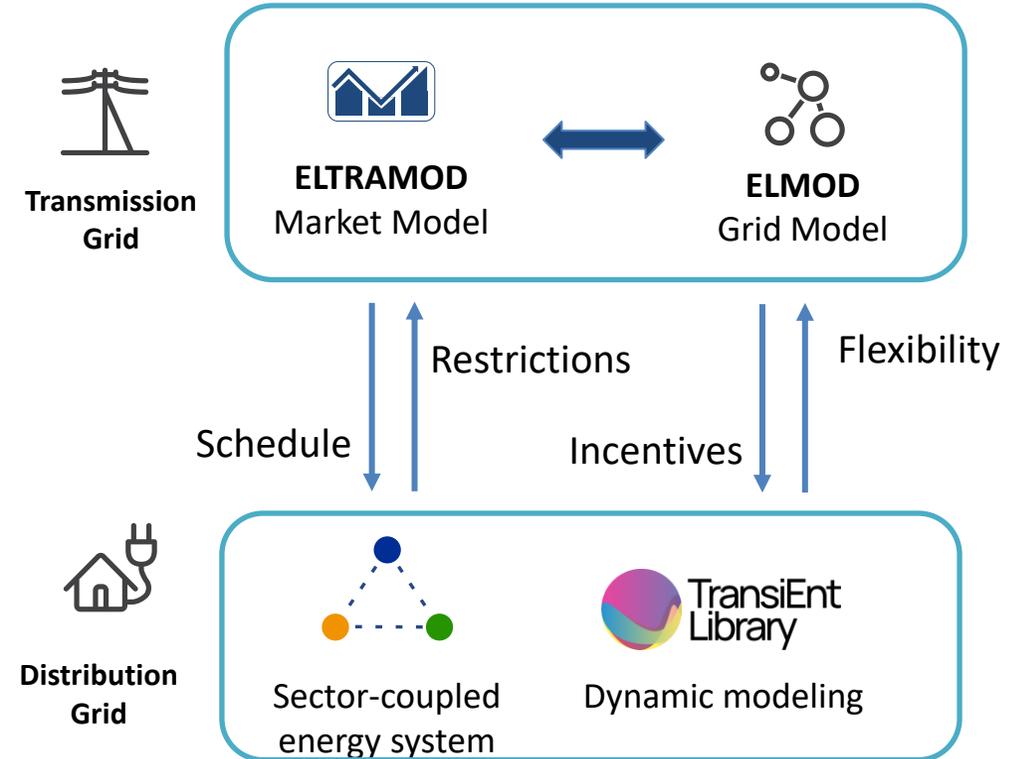


EffiziEntEE: Market design and efficient utilization of flexibility

2022-2025

Objectives

- Evaluate interaction of **market mechanisms** and **physical system operational strategies** considering sustainability and resilience aspects
- Analysis of different **market based incentive schemes** for provision of **flexibility** by market relevant actors
- Development of **models and methodologies for optimization of the real-time operation**



Supported by:



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and Climate Action

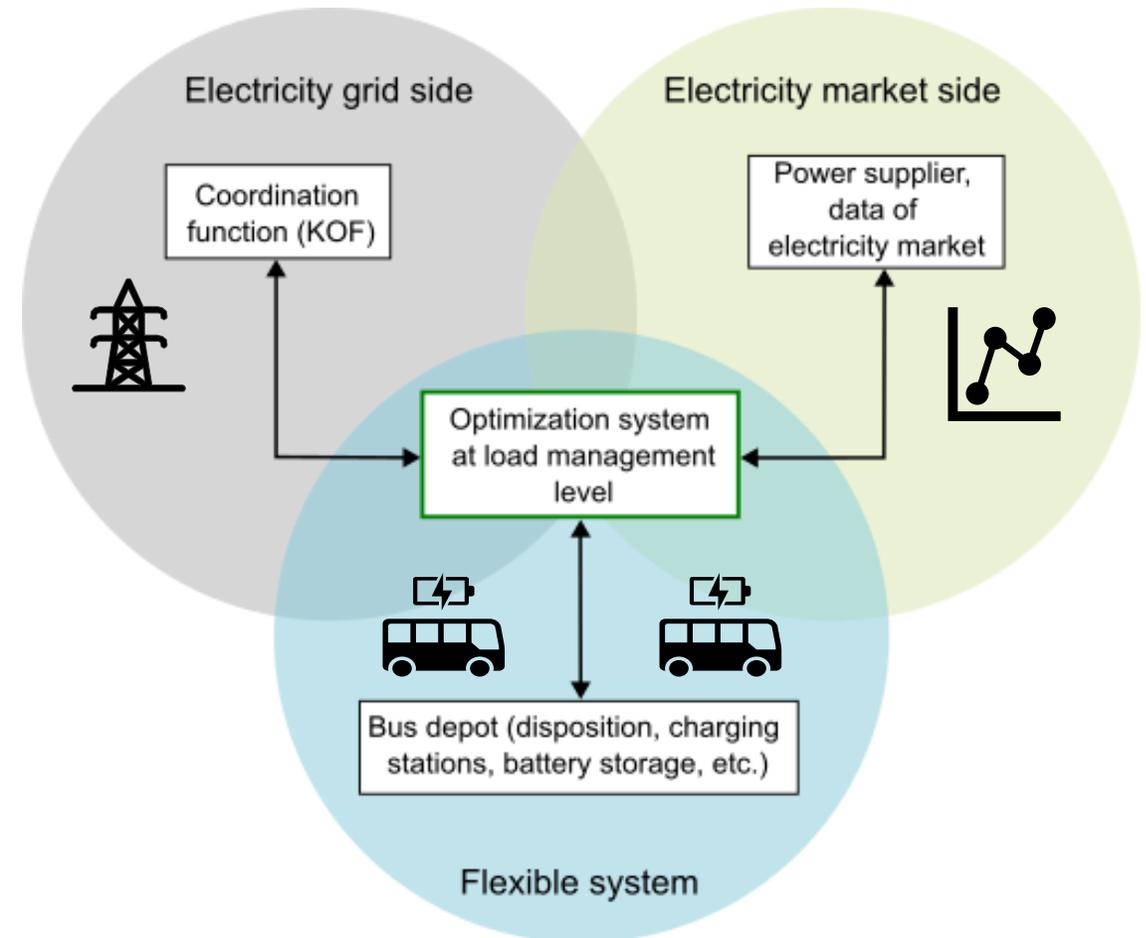


Electrified Public Transport Use-case

2022-2026

Objectives

- Development of a „**coordination function**“ to ensure grid stability while offering flexibilities
- Optimal charging and **flexibility management** of electrified bus depot
- Validation of overall system in **distributed laboratory setup** and in **field test**



Supported by:

Laboratory setup „PHiLs Lab“



- ◆ Digital network simulator OPAL OP5707XG
- ◆ 3x four-quadrant amplifier 7.5 kVA Spitzenberger & Spies APS7500



THANK YOU!

